

Kenai

June 17, 1981

Utah Oil, Gas, & Mining
Division of
1588 West North Temple
Salt Lake City, Utah 84116

RE: Tenneco #21-19
NENW, Sec. 19, T2S-R1E
Uintah Co., Utah

Gentlemen:

Submitted herewith is our application to drill the captioned 13,700' Wasatch test at a location 1000' from the north line and 2012' from the west line of Section 19, as above.

This application replaces the application signed April 28, 1981 for the Harrool #1-19 located 1400' from the north line and 1650' from the west line of Section 19, as above. This location has been cancelled because the surface owners of the S $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 19 are in the process of plating the area for a future industrial park. A producing well with access roads on that land is not acceptable to the surface owners.

The location, as given in the enclosed application, does not conform to the spacing rules for the area in which it is located. We, therefore, request your administrative approval to drill this "off pattern" location.

Please let me know if you require additional information to grant this request.

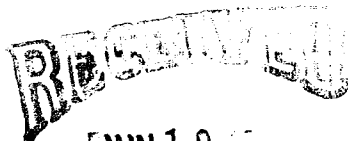
Yours very truly,



George B. Judd
Manager - Drilling and Production

GBJ:ram

Enclosures



DIVISION OF
OIL, GAS & MINING

KENAI OIL AND GAS INC.

ENERGY CENTER ONE / 717 SEVENTEENTH STREET / SUITE 2000 / DENVER, COLORADO 80202 / PHONE (303) 893-3392

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

NONE

5. Lease Designation and Serial No.

NONE

6. If Indian, Allottee or Tribe Name

NONE

7. Unit Agreement Name

NONE

8. Farm or Lease Name

Tenneco

9. Well No.

#21-19

10. Field and Pool, or Wildcat

Altamont-Bluebell

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 19, T2S-R1E

12. County or Parrish 13. State

Uintah

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Kenai Oil and Gas Inc.

3. Address of Operator

717 17th Street, Ste. 2000, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1150 FNL & 2032' FWL (SENW)

At proposed prod. zone 2032'

14. Distance in miles and direction from nearest town or post office*

3 miles east of Roosevelt, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1000'

16. No. of acres in lease

160

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

only well on lease

19. Proposed depth

13,700'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5050' GR; 5070' KB

22. Approx. date work will start*

July 20, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13-3/8"	9-5/8"	36#	2,200'	800 sxs circ to surf.
8-3/4"	7"	26# & 29#	10,200'	600 sxs
6-1/8"	5" (liner)	17#	13,700'	600 sxs

This well will be drilled to test the Wasatch formation. A 5000 psi BOP will be installed after setting 2,200' of 9-5/8" surface casing. The casing will be tested to 1500 psi. The same BOP will be used after setting the 7" intermediate string which will be tested to 3500 psi before drilling the casing shoe. A 5" liner will be installed from approximately 9800' to TD 13,700'.

The BOP will be operated daily.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/1/81

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

George B. Judd

REGISTERED
Manager-Drilling

Production Date 6/17/81

(This space for Federal or State office use)

JUN 19 1981

Permit No.

Approval Date

Approved by

Conditions of approval, if any:

DIVISION OF
OIL, GAS & MINING

Date

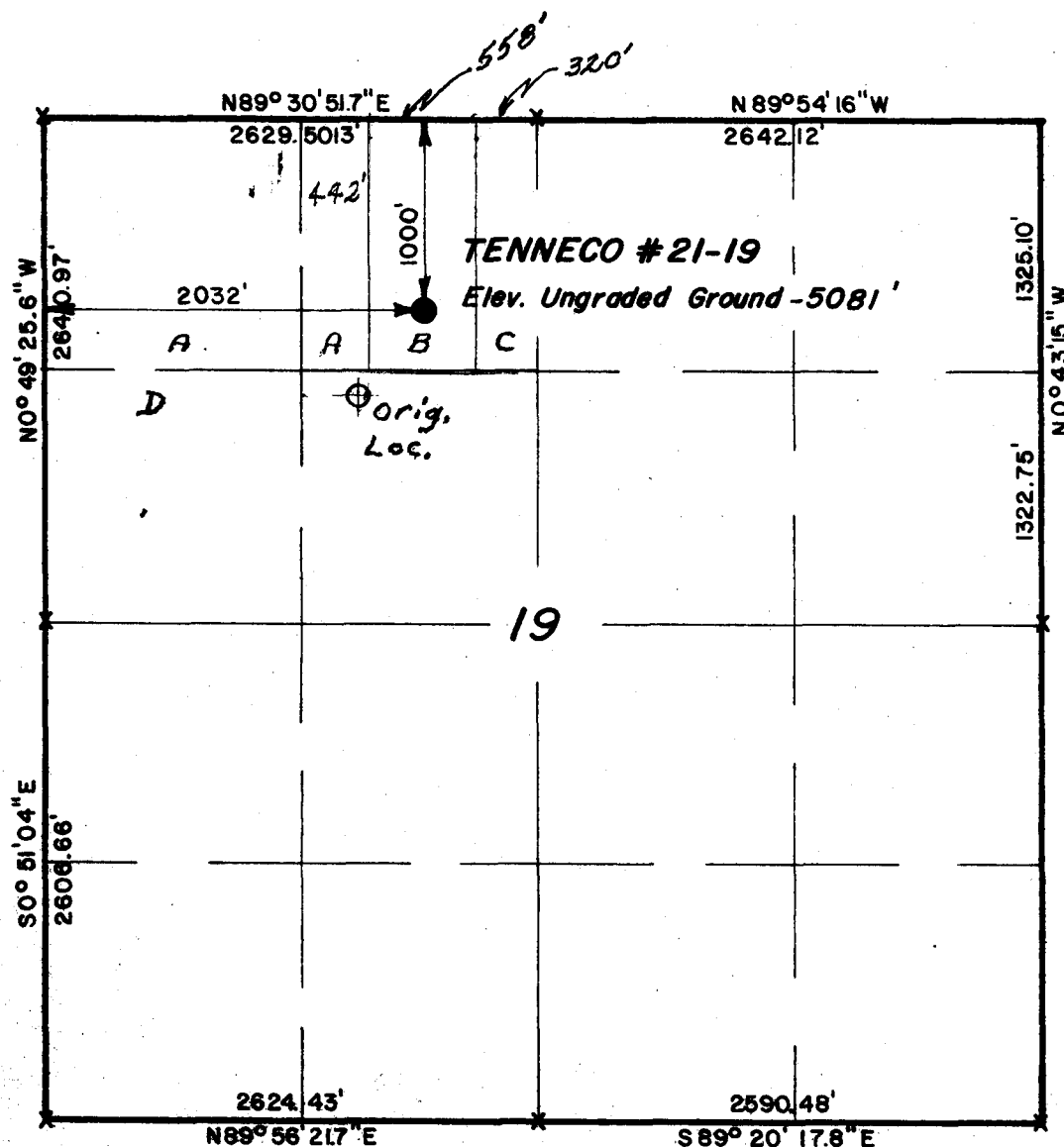
SURFACE OWNERSHIP

T 2 S, R 1 E, U.S.M.

PROJECT

KENAI OIL & GAS CORPORATION

Well location, *TENNECO #21-19*, located
as shown in the NE 1/4 NW 1/4 Section 19,
T2S, R1E, USM, Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6/24/81
PARTY LT SH BW DM	REFERENCES GLO Plat
WEATHER Clear, & Hot	FILE KENAI OIL & GAS CORP

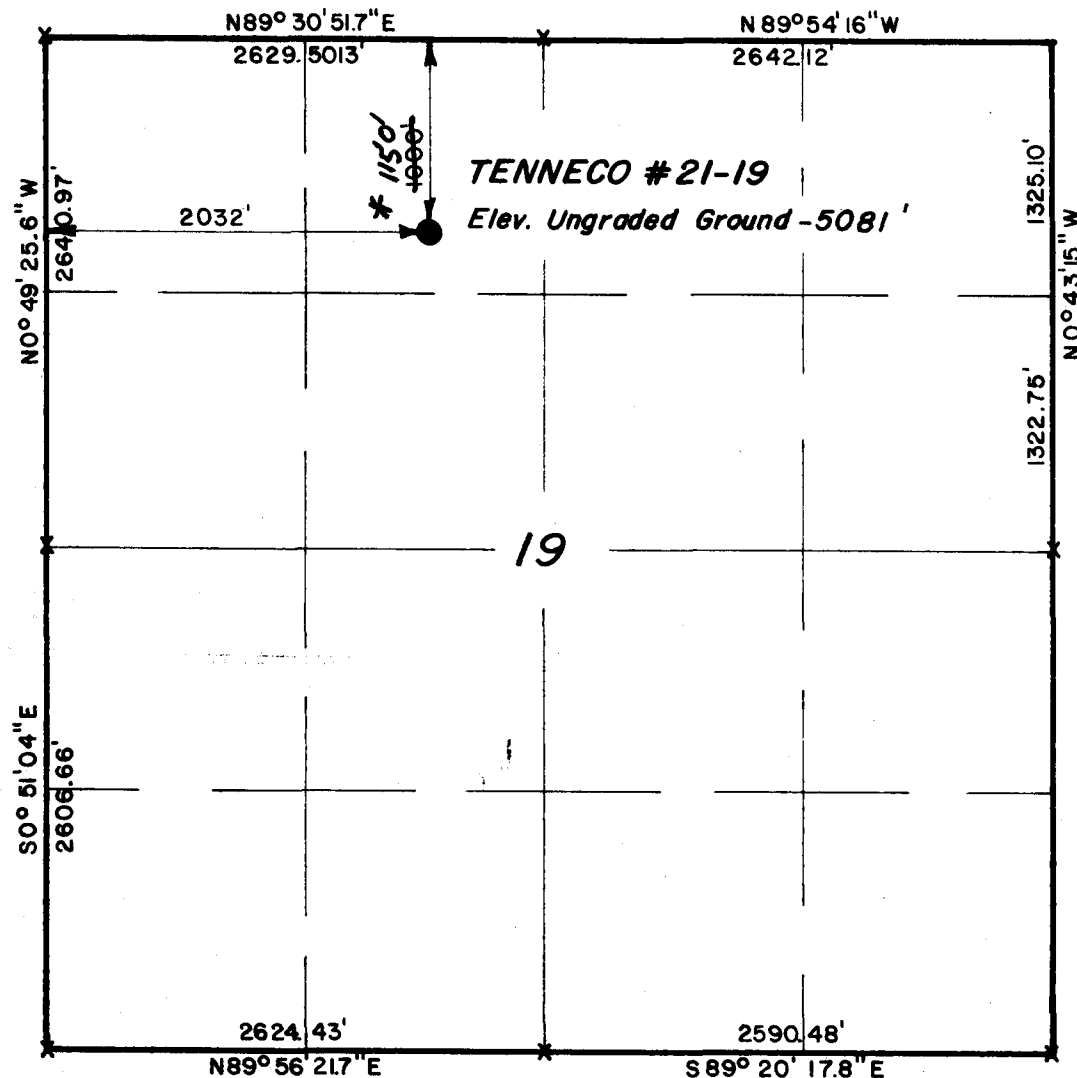
*Location change as per
Phone call 7-13-81

T 2 S, R 1 E, U.S.M.

PROJECT

KENAI OIL & GAS CORPORATION

Well location, *TENNECO #21-19*, located
as shown in the NE 1/4 NW 1/4 Section 19,
T2S, R1E, USM, Uintah County, Utah.



X = 'Section Corners Located



CERTIFICATE

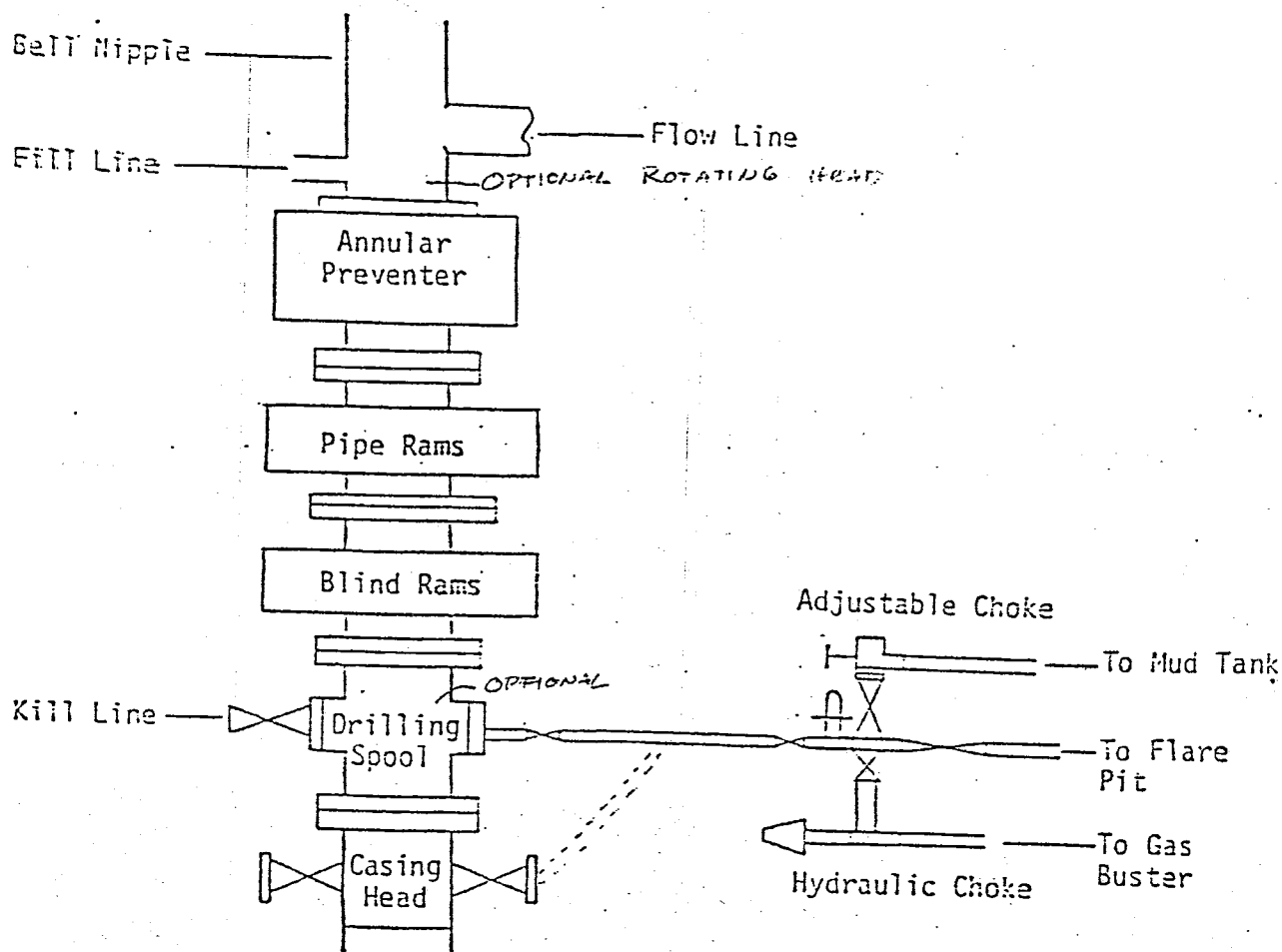
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P. O. BOX Q - 85 SOUTH - 200 EAST
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SCALE 1" = 1000'	DATE 6/24/81
PARTY LT SH BW DM	REFERENCES GLO Plat
WEATHER Clear, & Hot	FILE KENAI OIL & GAS CORP

BLOW-OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppq.

KENAI OIL & GAS CORP.
PROPOSED LOCATION
Tenneco #21-19

TOPO.

MAP "A"

Scale - 1" = 4 Mi.

2.65 Miles

Proposed Location
Tenneco # 21-19

KENAI OIL & GAS CORP.
PROPOSED LOCATION
Tenneco #21-19

TOPO.

MAP "B"

Scale - 1" = 2000'

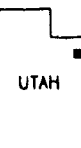
ROAD CLASSIFICATION

Medium-duty

Light-duty

Unimproved dirt

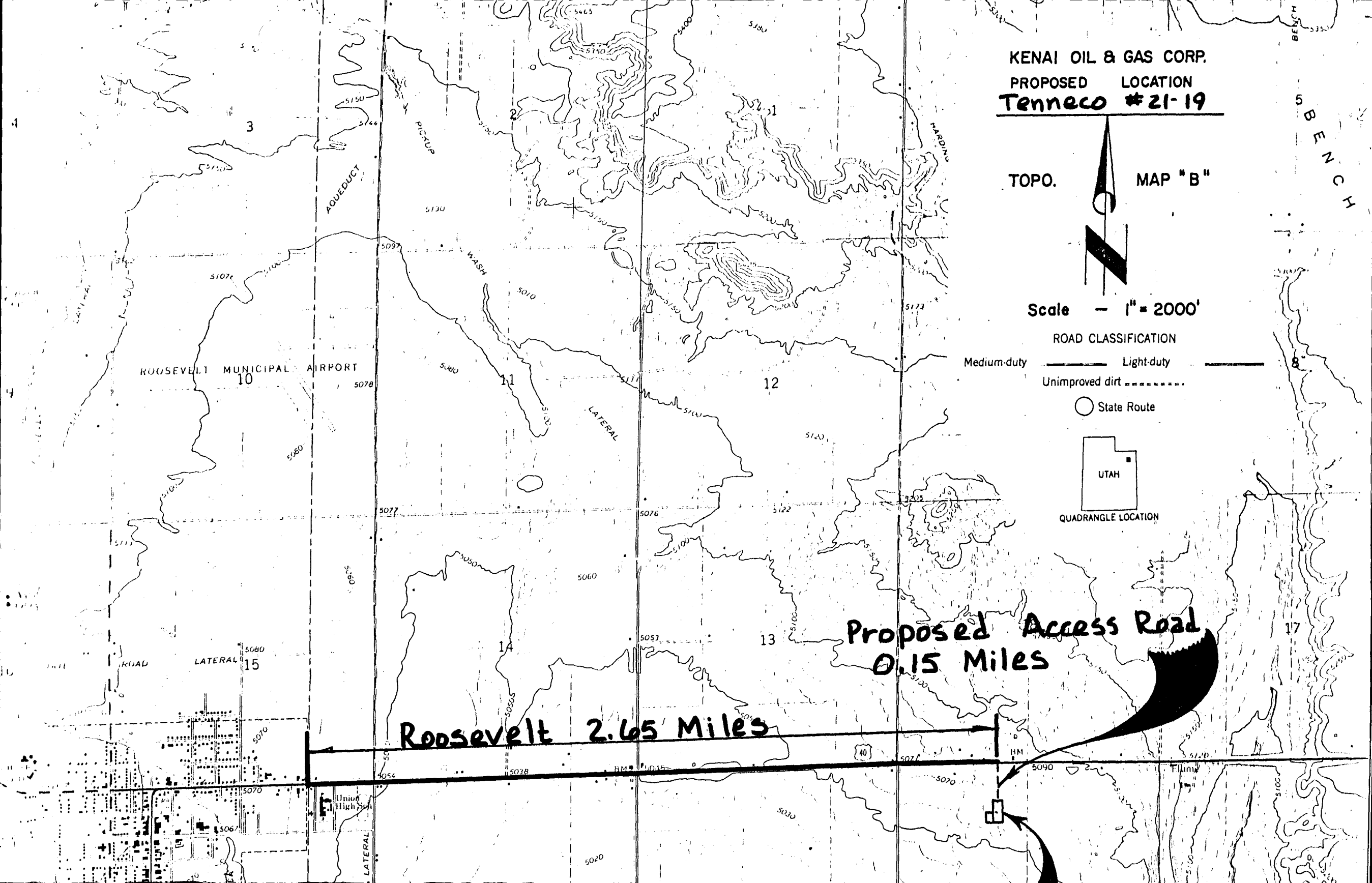
○ State Route



QUADRANGLE LOCATION

**Proposed Access Road
0.15 Miles**

Roosevelt 2.65 Miles



T 2S
T 3S

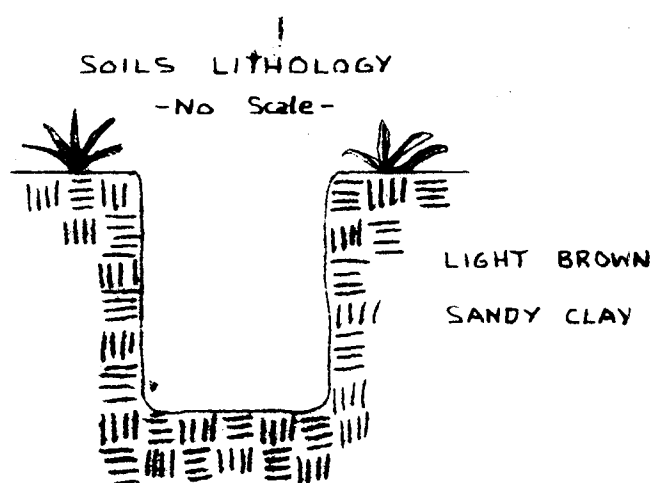
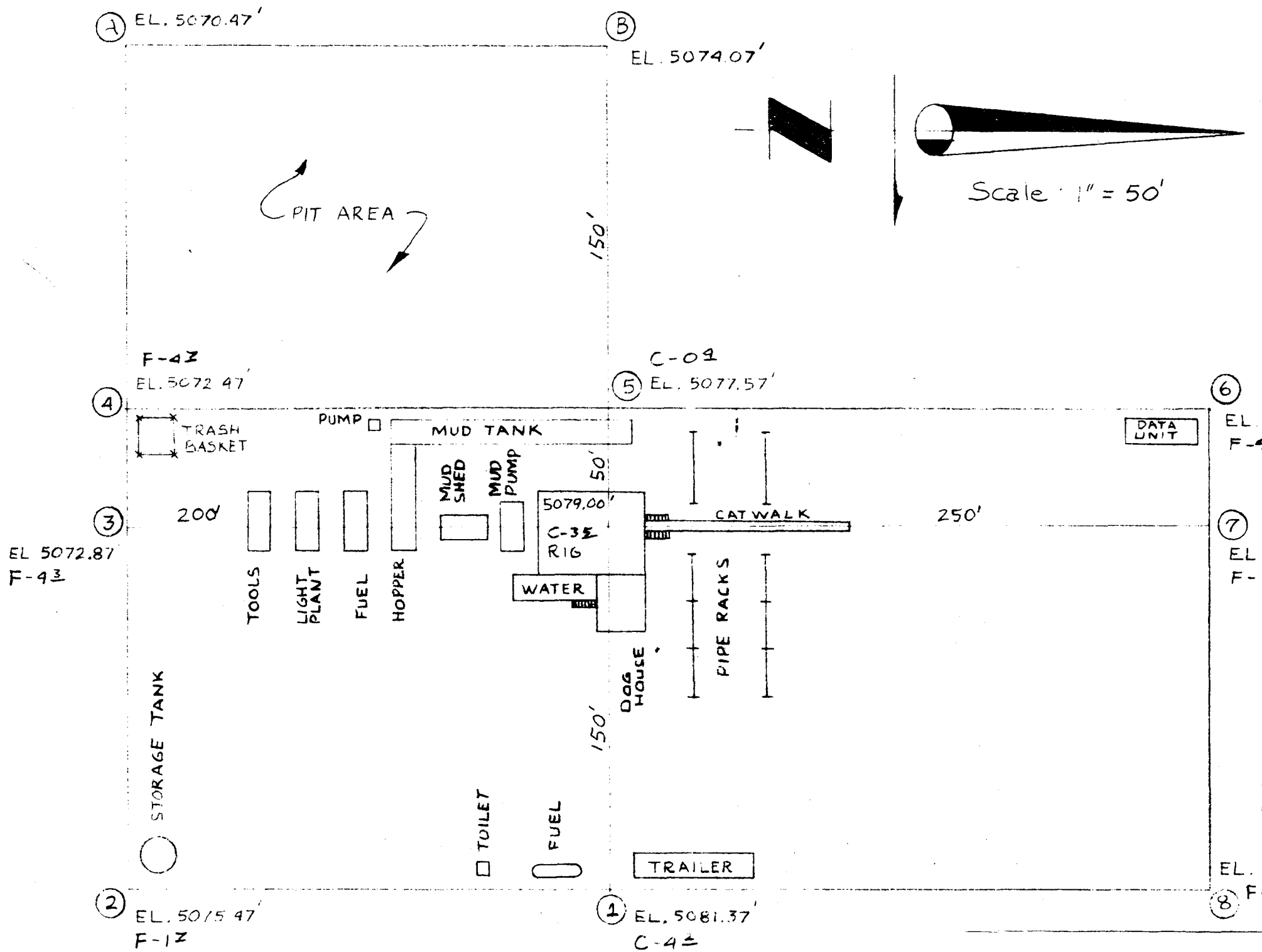
DUCHESNE CO
UINTAH CO

R.I.W. (WINDY RIDGE)
4064 III NW
2015 101000

Dry

Gutsh

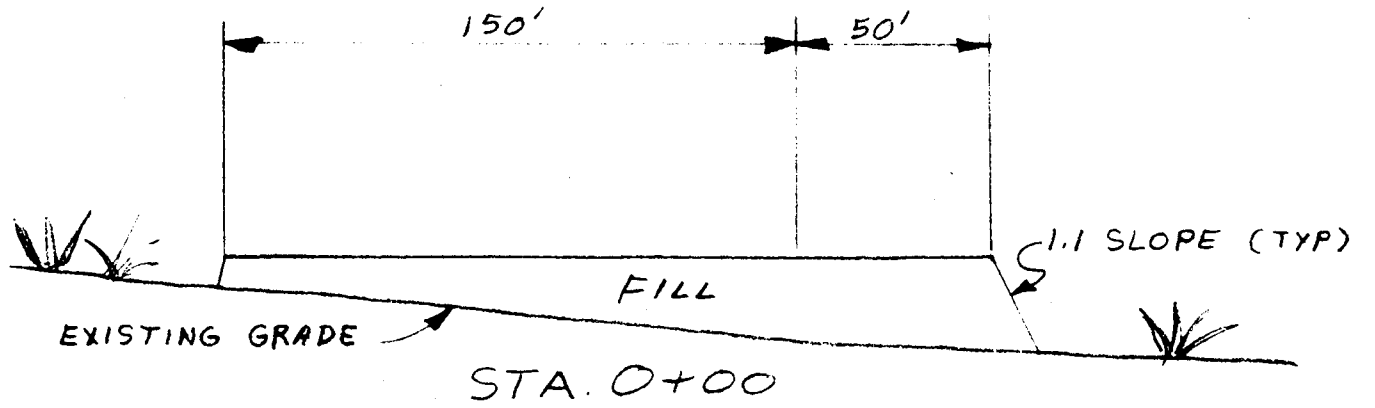
5



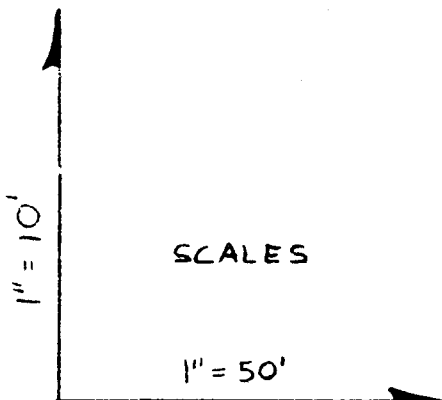
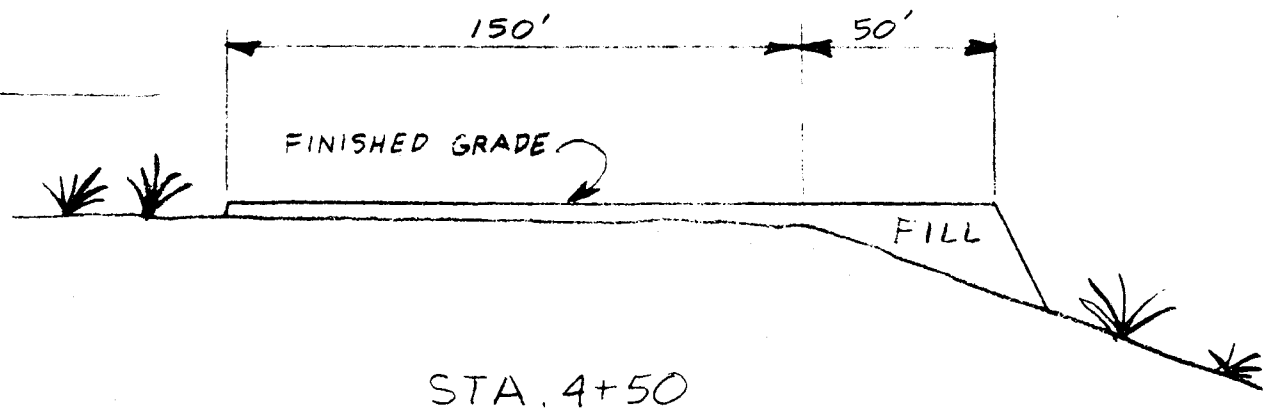
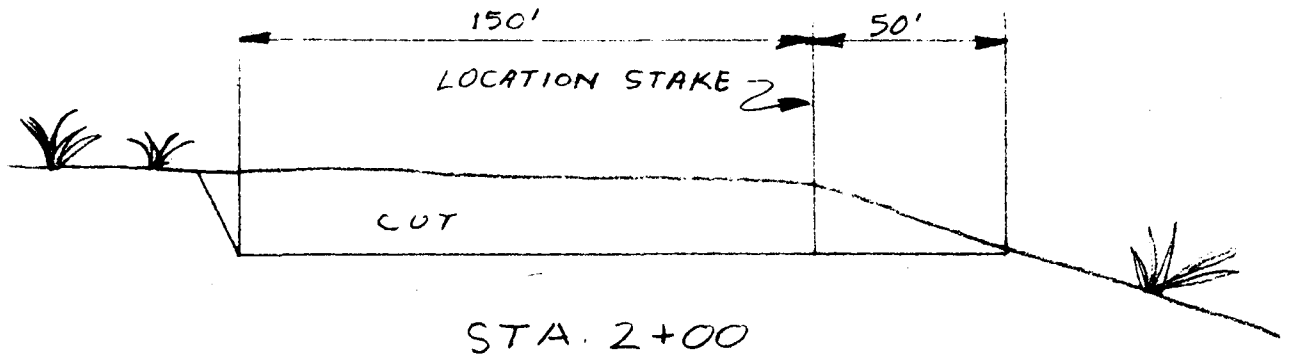
KENAI OIL & GAS CORPORATION

TENNECO #21-19

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APPROXIMATE YARDAGES

CUBIC YARDS OF CUT - 5699.57

CUBIC YARDS OF FILL - 5149.25

** FILE NOTATIONS **

M

DATE: July 1, 1981

OPERATOR: Kenai

WELL NO: Zenneco #21-19

Location: Sec. 19 T. 25 R. 1E County: Uintah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-~~3004~~ 31004

CHECKED BY:

Petroleum Engineer: _____

Director: OK Topographic Exception cost conditions on
Survey Plat

Administrative Aide: as per order below, to close to N'
line. Topo has been submitted, ok on any other
oil or gas wells.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 131-24, 1-16-74

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

July 2, 1981

Kendi Oil & Gas Inc.
Energy Center One, #2000
717 17th Street
Denver, Colo. 80202

RE: Well No. Tenneco #21-19
Sec. 19, T. 2S, R. 1E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this is conditional upon this Division receiving a survey plat and a diagram of the Blow Out Prevention equipment.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30004.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon B. Feight
Director

MTM/db
CC: OGM

Kenai

RECEIVED

July 8, 1981

DIVISION OF
OIL, GAS & MINING

State of Utah
Oil, Gas & Mining Division
1588 West, North Temple
Salt Lake City, Utah 84116

ATT: Ms. D. Beauregard

Re: Tenneco 21-19
NENW Sec 19-T2S-R1E
U.S.M. Uintah County
Utah (1,000' FNL, 2032'
FWL)

Gentlemen:

Submitted herewith to complete the requirements of our application to drill the subject well are three copies each of:

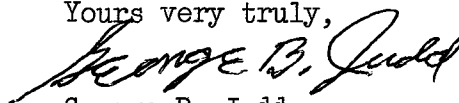
- a) Survey plat;
- b) Blowout prevention equipment diagram;
- c) Drilling rig- location schematic diagram; and
- d) Survey plat showing surface ownership and original location.

The surface ownership of the NW/4 Sec. 19 is divided into areas which make location selection extremely difficult. The S/2NW/4, Owner "D", plans to make an industrial park of his 80 acres and objected strenuously to a well on this land. Our original location (1450' FNL & 1650' FWL) was located on this land. Owner "A" has the same objection due to plans for commercial sites in the NW/4NW/4. Owner "C" would probably allow a location but that plot is too small for a drilling well site without entering Owner "B" land.

The well location, as above, was positioned on the Owner "B" plot because it is the only spot that geologically and geographically will accommodate this well.

Your approval of this off pattern location is earnestly requested.

Yours very truly,



George B. Judd
Manager- Drilling and Production

GBJ:pb
enclosures

KENAI OIL AND GAS INC.

ENERGY CENTER ONE / 717 SEVENTEENTH STREET / SUITE 2000 / DENVER, COLORADO 80202 / PHONE (303) 893-3392

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Kenai Oil and Gas

WELL NAME: Tenneco 21-19

SECTION NE NW 19 TOWNSHIP 2S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR CRC Colorado Well

RIG # 142

SPUDDED: DATE 7-28-81

TIME 10:00 a.m.

How ?

DRILLING WILL COMMENCE 7-28-81

REPORTED BY Rosemary

TELEPHONE # 303-893-3092
595-8094

DATE 7-31-81 SIGNED LM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. None
2. NAME OF OPERATOR Kenai Oil and Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR 717 17th St., Ste. 2000, Denver, CO 80202-3373		7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FNL - 2032' FWL (SENW)		8. FARM OR LEASE NAME Tenneco
14. PERMIT NO.		9. WELL NO. #21-19
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5050' GR; 5070' KB		10. FIELD AND POOL, OR WILDCAT Altamont-Bluebell
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 19, T2S-R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Well status

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded 7/28/81 by Manco Drilling Company. Ran 16" conductor pipe to 40' GL and cemented to surface with redi-mix concrete. Manco Drilling was released July 29, 1981.

CRC Colorado Well, Rig 78 moved on location 8/14/81 and started drilling. Ran 55 jts, 9-5/8", 36#, J55 surface casing and set @ 2140.89' KB. Cemented with 530 sxs Class G cement, w/2% A2 and 1/4# celloflake. Ran 155' of 1" liner pipe and cemented with 250 sxs Class G cement w/2% A7, and 1/4# celloflake. No cement circulated to surface.

Presently at 4745' and drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

George B. Guld

Manager - Drilling &

TITLE Production

DATE 8/25/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Kenai

October 6, 1981

RECEIVED
OCT 10 1981

Mr. Cleon B. Feight
Director
Oil and Gas Mining Division
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

RE: Well Fire, Kenai Oil and Gas Inc.
Tenneco #21-19, API #43-047-31004
1150' FNL - 2032' FWL (SENW)
Sec. 19, T2S-R1E
Uintah County, Utah

Dear Mr. Feight:

This letter is to document a report called to Michael T. Minder, Petroleum Engineer, at about 12:30 p.m. on October 3, 1981 relative to a fire on the reference well.

The drilling of the well was approved by C. B. Feight on July 1, 1981 on the "Application for Permit to Drill". The well was spudded on July 28, 1981 by Manco Drilling Co. which ran 16" conductor pipe to 40 feet ground level and cemented it to surface with Redi-Mix concrete. Manco Drilling was released on July 29, 1981. CRC Colorado Well, Inc., Rig 142 moved to the location on August 14, 1981 and started drilling. They ran 9-5/8", 36# J55 surface casing to 2141' KB and cemented it with 531 sacks of Class G with additives. The 9-5/8" casing was recemented with 155' of 1" liner pipe and 260 sacks of Class G which subsequently brought the cement to surface. An intermediate casing string of 7", 26# and 29# N80 casing was set at 10,018' KB with 30 barrels of Spacer 100, 40 barrels of CW100, and 730 sacks of self-stress cement---the plug was bumped at 500 psi and held O.K.

On the afternoon of October 2, 1981, while drilling at a depth of 10,391' with 10.8# per gallon mud, a gas kick was received at the rig. The drill stem was pulled of bottom and circulating began. The blowout preventer rams were closed and the well was shut in. While bleeding gas from the blowout preventer through the choke to the mud pit, the wind changed directions and gas was blown toward the rig engine. A flash natural gas fire occurred which in turn ignited oil floating on the mud pits.

The fire occurred at 8:15 p.m. on October 21, 1981. The Roosevelt, Utah fire department was called at 8:20 p.m. The Roosevelt, Duchesne, and La Pointe fire departments arrived within ten to fifteen minutes. They had the gas fire out at 8:45 p.m. and the oil on the reserve pit out by 10:06 p.m. Also on location were four (4) water trucks and B-J Service Company to help out.

KENAI OIL AND GAS INC.

ENERGY CENTER ONE / 717 SEVENTEENTH STREET / SUITE 2000 / DENVER, COLORADO 80202 / PHONE (303) 893-3392

Mr. Cleon B. Feight
Page 2
October 6, 1981

The kick was contained throughout the bleeding operation and the fire. Following the fire, the stand pipe had 1400 psi pressure at surface and the blowout preventers had 3100 psi on the annular side.

Two employees of the CRC Colorado Well Service, Rig 142 crew were burned. That is; Scott Mobley, tool pusher and Jerry Eliason, driller. Jerry reportedly had second degree burns on his arms and hands, and first degree burns on his face. Scott had a few burns on his arms, hands and face. Both are reported stable and in good shape at the Utah Medical Center in Salt Lake City, Utah.

Destroyed or damaged were parts of the electrical system, hydraulic system, drilling line, drum clutch on draw-works engine, degasser, desilter, desander, paint on rig substructure, and paint on engines. Estimated cost of the repairs and materials was \$15,000. Rig repairs were completed the morning of October 4, 1981 and circulation was begun to build up the mud weight.

No pollution of water resources or the surrounding environment was incurred as a result of the fire.

An additional report will be filed when additional information is available.

Your very truly,

KENAI OIL AND GAS INC.



Donald L. Shoop
Manager of Operations

DLS:cc

cc: Mr. Tom DeLong
Transcontinental Oil Corp.
Denver, CO



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Kenai Oil and Gas Inc.
Energy Center One
717 Seventeenth Street
Suite 2000
Denver, Colorado 80202

Re: Well No. Tenneco #21-19
T. 2S, R. 1E, Sec. 19
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Kenai Oil & Gas Inc.

3. ADDRESS OF OPERATOR
717 17th St. Suite 2000 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with requirements)*
At surface 1000' FNL, 2032' FWL
At top prod. interval reported below
At total depth
SE/4 NW/4

14. PERMIT NO.
43-647-31004

15. DATE SPUDDED
7-28-81

16. DATE T.D. REACHED
11-28-81

17. DATE COMPL. (Ready to prod.)
12-26-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 5073'

19. ELEV. CASINGHEAD
5073'

20. TOTAL DEPTH, MD & TVD
13,616'

21. PLUG, BACK T.D., MD & TVD
13,595'

22. IF MULTIPLE COMPL., HOW MANY*
→

23. INTERVALS DRILLED BY
→

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 13,394-10,059'

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDL-CNL with caliper, Sonic, FIL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2141' KB	12 1/4"	655 sxs. class "G"	
1"		155'	12 1/4"	250 sxs. class "G"	
7"	29 & 26#	10,018' KB	8 3/4"	730 sxs. self stress	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9808'	13,616'	455 "G"	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	13,607'	9918'
1.9"	4978'	

31. PERFORATION RECORD (Interval, size and number)
12,738, 722, 584, 568, 550, 497, 493, 486, 479, 476, 462, 411, 407, 321, 315, 298, 294, 270, 251, 229, 199, 151, 079, 075, 060, 11, 11,720, 717, 701, 614, 496, 436, 382, 378, 348, 316, 284'-39 holes. See Attached perfs.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,913-13,404'	20,000 gal. 15% HCL, 1200# benzoic acid flakes
10,059-12,738'	10,500 gal. 15% HCL, 250# benzoic acid flakes

33.* PRODUCTION

DATE FIRST PRODUCTION
12-27-81

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
2-9-82

HOURS TESTED
24

CHOKE SIZE
32/64"

PROD'N. FOR TEST PERIOD
→

OIL—BBL.
105

GAS—MCF.
--

WATER—BBL.
45

GAS-OIL RATIO
--

FLOW. TUBING PRESS.
→

CASING PRESSURE
→

CALCULATED 24-HOUR RATE
→

OIL—BBL.
105

GAS—MCF.
--

WATER—BBL.
45

OIL GRAVITY-API (CORR.)
--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Butch Weissner

35. LIST OF ATTACHMENTS
Additional perfs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. Shoop TITLE Manager of Operations DATE February 18, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	4480'					
Wasatch	9385'					



Attachment to form OGCC-3

Re: Tenneco #21-19

Additional Perfs

11,500, 279, 222, 125, 122, 10,932, 882, 792, 638, 635, 381, 377, 363,
303, 265, 213, 135, 131, 111, 063, 059' - 21 shots - .39"
12,913-23, 12,822-842, 13,394-404' - 2 JSPF

KENAI OIL AND GAS INC.

ENERGY CENTER ONE / 717 SEVENTEENTH STREET / SUITE 2000 / DENVER, COLORADO 80202 / PHONE (303) 893-3392



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1982

Kenai Oil & Gas Inc.
717 17th Street, Suite 2000
Denver, Colorado 80202

Re: Well No. Tenneco #21-19
Sec. 19, T. 2S, R. 1E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 18, 1982, from above referred to well, indicates the following electric logs were run: DIL, FDL-CNL w/ caliper, Sonic, FIL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Kenai Oil & Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR 1675 Larimer St. Suite 500 Denver, CO. 80202		7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FNL, 2032' FWL		8. FARM OR LEASE NAME Tenneco
14. PERMIT NO.		9. WELL NO. 21-19
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 5073', KB 5093'		10. FIELD AND POOL, OR WILDCAT Altamount-Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T2S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Pull tbgr.
- 2) Fish 42 joints of 1.9" tbgr. from above packer.
- 3) Remove packers.
- 4) Set bridge plug at ± 12240.
- 5) Perforate net 137' of Wasatch at 2 JSPF over gross interval 10,004-12,232
- 6) Acidize with 25,000 gals. 15% HCL and ball sealers.
- 7) Restore to production.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/13/83BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Mgr. of ProductionDATE 5/10/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Kenai Oil & Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR 1675 Larimer St. Suite 500 Denver, CO. 80202		7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FNL, 2032' FWL		8. FARM OR LEASE NAME Tenneco
14. PERMIT NO.		9. WELL NO. 21-19
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 5073', KB 5093'		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T2S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU 5/12/83 and pull 2 7/8" tbq.
2. Fish 42 jts. 1.9" tbq.
3. Remove 7" and 5" packers.
4. Set 5" cement retainer on wireline at 12,350'.
5. Perforate thru tbq. with 2" gun at 2 SPF:

12224-32	11692-99	10984-92	10326-32
12134-40	11614-18	10946-58	10004-12
12056-66	11490-96	10878-82	
11852-70	11430-38	10696-704	
11706-16	10996-11002	10372-80	

6. Acidized with 25,000 gal. 12 1/2% acid in 5 stages using total 700 ball sealers and 1600# bezoic acid. Average treating pressure 4600 psi at 4 BPM.
7. After 3 weeks, well flowing 43 BO + 41 BW, 1 3/4" choke.

RECEIVED
JUL 07 1983

DIVISION OF

OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Mar. of Production

DATE 7/5/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR GWR Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 061811
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1150' FNL 2032' FWL SE NW		8. FARM OR LEASE NAME Tenneco
14. PERMIT NO. 43-047-31004		9. WELL NO. 21-19
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5073' UngGL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T2S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Notice of change of operator ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Notice of change of operator from Kenai Oil & Gas, Inc. to
GWR Operating Company effective January 1, 1987.

RECEIVED
JUN 12 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Michelle Meacham

TITLE

Eng. Technician

DATE

6-10-87

(This space for Federal or State office use)

APPROVED BY

TITLE

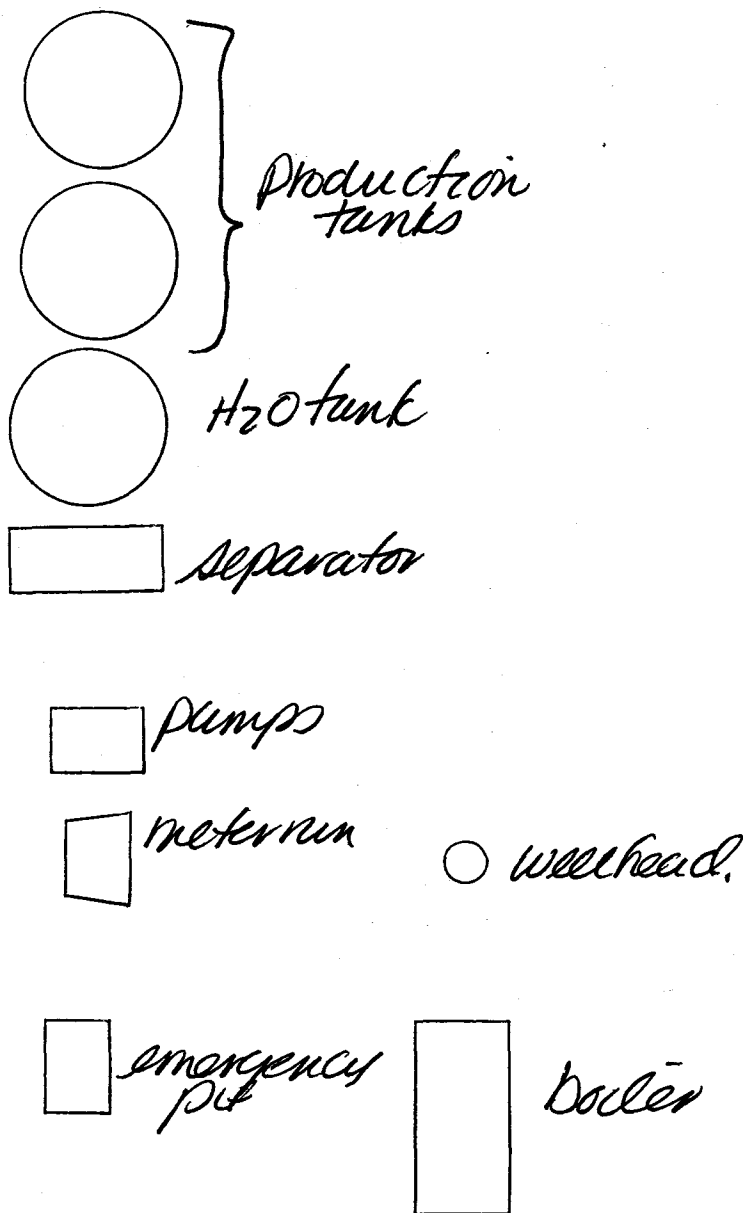
DATE

CONDITIONS OF APPROVAL, IF ANY:

Jenneco 21-19 Sec 19, T23, R16 Bldg 11/23/88

L N

42-381 50 SHEETS 3 SQUARE
42-382 100 SHEETS 3 SQUARE
42-383 200 SHEETS 3 SQUARE
MADE IN U.S.A.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
OCT 27 1989

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Tenneco
14. API NUMBER 43-047-31004		9. WELL NO. 21-19
15. ELEVATIONS (Show whether DF, XT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 2S R. 1E Sec. 19
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above listed well was taken over by Flying J, Inc. from GWR Operating Co.,
effective March 15, 1989.

OIL AND GAS	
DRN	RJF
JRS	GLH
2. DTS	SLS
1-TAS	
3- MICROFILM	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Kemo TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
OCT 27 1989

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying J, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Tenneco	
		9. WELL NO. 21-19	
		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 2S R. 1E Sec. 19	
14. API NUMBER 43-047-31004	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change of Operator <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above listed well was taken over by Flying J, Inc. from GWR Operating Co., effective March 15, 1989.

OIL AND GAS	
DRN	RJF
JRB	GLH
2. DTS	SLS
1. TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Kenna TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 4304731004 00201	
2. NAME OF OPERATOR GWR Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700, Houston, Texas 77002		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Tenneco	
		9. WELL NO. 21-19	
		10. FIELD AND POOL, OR WILDCAT Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19, T2S, R1E	
14. PERMIT NO. 43-047-31004	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE

RECEIVED
NOV 03 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Change of Operator

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of this well.

OIL AND GAS	
DRN	RJF
JRB	GLH
2-DEPTS	SLS
1-TAS	
3-	MICROFILM
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Debby SandersTITLE Engineering AideDATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



Norman H. Bangertor

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 11, 1989

GWR Operating Company
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GWR Operating Company to Flying J Corporation for the following well located on a fee lease:

Tenneco 21-19

25 1E S-19

API No. 43-47-31004

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GWR Operating Company of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

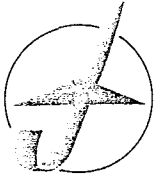
ldc

cc: D.R. Nielson

R.J. Firth

Well file

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

- ① Rwm ✓ (film)
- ② Well Files
(see attached list)

December 19, 1989

RECEIVED
DEC 22 1989

DIVISION OF
OIL, GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

24

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330183 00730	1S 4W 18 - Fee
SHINER #1-14A	4301330258 00735	1S 4W 14 - Fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. RUST #2	4301330290 00745	1S 4W 22 - Fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERHANSLEY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O. MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee

Tenneco 21-19 4304731004 2S 1E 19

RECEIVED
NOV 03 1939

Oil & Gas Division
U.S. GEOLOGICAL SURVEY

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DP, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Flare Gas <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

In reference to the two telephone conversations between Jim Hooks of Flying J Inc., Ron Firth of the Division of Oil, Gas & Mining, and Ed Forsman of the Bureau of Land Management on July 27, 1990, concerning the explosion and subsequent closure of the Gary Refining Inc. Gas Plant located in Cederview. Notification is submitted of our intent to flare gas on the wells listed below from the evening of July 21, 1990, (the time of the explosion) to when Gary Refining Inc. is back in operation. Possibly as late as August 31, 1990. Approximately 39% of the gas production on the wells listed well be used as lease fuel.

WELL NAME	SECTION	TOWNSHIP	RANGE	COUNTY	API #	WELL NAME	SECTION	TOWNSHIP	RANGE	COUNTY	API #
BASTIAN 3-8A1	8	1S	1W	D	013-31181	MP 1-34A1E	34	1S	1E	U	047-30241
BIRCHELL 1-27A1	27	1S	1W	D	013-30758	H MARTIN 1-21Z1	21	1N	1W	D	013-30707
BOLTON 2-29A1E	29	1S	1E	U	047-31112	O MOON 2-26Z1	26	1N	1W	U	047-31480
L BOLTON 1-12A1	12	1S	1W	U	047-31295	POWELL 1-21B1	21	2S	1W	D	013-30621
UTE CARSON 2-36A1	36	1S	1W	U	047-31407	TENNECO 21-19	19	2S	1E	U	047-31004
DRY GULCH 1-36A1	36	1S	1W	U	047-30569	UTE 1-15A1E	15	1S	1E	U	047-30820
FOWLES 1-26A1	26	1S	1W	U	047-31296	UTE 1-29A 1-22Z1	29	1S	1E	U	047-30937
HOUSTON 1-34Z1	34	1N	1W	D	013-30566	UTE 1-32Z1	32	1N	1W	D	013-30324
R HOUSTON 1-22Z1	22	1N	1W	D	013-30884	UTE 2-22A1E	22	1S	1E	U	047-31265
HD LANDY 1-30A1E	30	1S	1E	U	047-30790	UTE 2-34Z2	34	1N	2W	D	013-31167
LILA D	25	1S	1W	U	047-31797						

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Field SuperintendentDATE 8/2/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE 8-15-90

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Flying J INC		6. IF INDIAN, ALLOTED OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1150' FNL 2032' FWL SE NW		8. FARM OR LEASE NAME Tenneco	
14. PERMIT NO. 43-047-31004 POW		9. WELL NO. 21-19	
15. ELEVATIONS (Show whether BP, RT, GR, etc.) 5073' UngGL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA SEC. 19, T2S, R1E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Commingles Wasatch & Greenriver</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SET CIBP BELOW UPPER WASATCH PERFS @10,600'. PERF, ACIDIZE AND TEST G/R ZONES F/B439' TO 10,384', 104', 312 PERFS. (EXISTING PERFS ABOVE CIBP, 10,004'-12', 10,326'-32' AND 10,372'-80' PERF W/2" TBG GUNS, 2 JSPF, 22', 44 PERFS, 5/26/B3.)

6/26/90: SET MT STATES CIBP @10,600' ON W/L. PBTD 10,600'.

6/26-27/90: PERF G/R INTERVALS B439' TO 10,384', 36 INTV, 104', 312 PERFS. REF LOG COMPENSATED NEUTRON FORMATION DENSITY LOGS DATED 9/26/81 & 11/26/81.

8439'-43' (4')	9566' (1')	9850' (1')
8698'-8701' (3')	9569' (1')	9859' (1')
8729'-41' (12')	9707' (1')	9861' (1')
8763'-65' (2')	9716' (1')	9927'-35' (8')
8852'-56' (4')	9720' (1')	9946' (1')
8879'-84' (5')	9724' (1')	9955' (1')
9472'-78' (6')	9767' (1')	10,307'-09' (2')
9504'-17' (13')	9773' (1')	355'-37' (2')
9527' (1')	9779' (1')	348'-52' (4')
9531'-33' (2')	9786' (1')	355' (1')
9552' (1')	9793' (1')	359'-70' (11')
9560'-62' (2')	9845' (1')	380'-84' (4')

NOTE: (1) PERF INTERVALS B439'-9793' W/4" OD CSG GUNS 3 JSPF, 23 INTV, 66', 198 PERFS.
(2) PERF INTERVALS 9845'-9955' W/3 1/8" OD CSG GUNS 3 JSPF, 7 INTV, 14', 42 PERFS.
(3) PERF INTERVALS 10,307' TO 10,384' W/2" TBG GUNS, 3 JSPF, 6 INTV, 24', 72 PERFS.

5/27/B3: (4) OLD PERFS OPEN ABOVE PBTD @10,600'. 10,004'-12' (8'), 10,326'-32' (6'), & 10,372'-80' (8'), 3 INTV, 22', 44 PERFS.

NOTE: OLD AND NEW PERFS, B439' TO 10,384', 39 INTV, 126', 356 PERFS.

7/06/90: ACIDIZE PERFS B439'-10,384'. 39 INTV, 126', 356 PERFS W/25,000 GAL 15% HCL.

7/12/90: PRODUCE WELL W/HYDRAULIC PUMP.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles S. [Signature] TITLE Field Superintendent DATE 10/8/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Include Instructions on Form 1000-101)

LEADS DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR
Flying J Inc

OCT 1990

ADDRESS OF OPERATOR
PO Drawer 130 Roosevelt, Utah 84066

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1150' FNL 2032' FNL SE NW

PERMIT NO.
43-047-31004

ELEVATIONS (Show whether M., FT., OR ETC.)
5073' UngGI

DIVISION OF
OIL, GAS & MINING

FEE

6. W. SURFACE, ALLOTTED OR TRUST FEE

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Tenneco

9. WELL NO.

21-19

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

SEC 19, T2S R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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6/26/90: SET MT STATES CIBP @10,600' ON W/L. PBTD 10,600'.
6/26-27/90: PERF G/R INTERVALS B439' TO 10,384', 36 INTV, 104', 312 PERFS. REF LOG
COMPENSATED NEUTRON FORMATION DENSITY LOGS DATED 9/26/81 & 11/26/81.

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8698 - 8701' (3')	9569' (1')	9859' (1')
8729 - 41' (12')	9707' (1')	9861' (1')
8763 - 65' (2')	9716' (1')	9927 - 35' (8')
8852 - 56' (4')	9720' (1')	9946' (1')
8879 - 84' (5')	9724' (1')	9955' (1')
9472 - 78' (6')	9767' (1')	10,307 - 09' (2')
9504 - 17' (13')	9773' (1')	355 - 37' (2')
9527' (1')	9779' (1')	348 - 52' (4')
9531 - 33' (2')	9786' (1')	355' (1')
9552' (1')	9793' (1')	359 - 70' (11')
9560 - 62' (2')	9845' (1')	380 - 84' (4')

NOTE: (1) PERF INTERVALS B439'-9793' W/4" DD CSG GUNS 3 JSPF, 23 INTV, 66', 198 PERFS.
(2) PERF INTERVALS 9845'-9955' W/3 1/8" DD CSG GUNS 3 JSPF, 7 INTV, 14', 42 PERFS.
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NOTE: OLD AND NEW PERFS, B439' TO 10,384', 39 INTV, 126', 356 PERFS.

7/06/90: ACIDIZE PERFS B439'-10,384'. 39 INTV, 126', 356 PERFS W/25,000 GAL 15% HCL.
7/12/90: PRODUCE WELL W/HYDRAULIC PUMP.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. [Signature] TITLE

Field Superintendent

DATE 10/8/90

(This space for Federal or State office use)

APPROVED BY **NOTED** TITLE

DATE OCT 22 1990

OPERATOR

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



FLYING J OIL & GAS INC.

333 WEST CENTER STREET - P.O. BOX 540180 - NORTH SALT LAKE, UTAH 84054-0180
(801) 298-7733

*Call John &
Hall & him make
some changes*
November 18, 1991

Mr. Frank Matthews
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

*approved
w/changes
11-27-91*
Re: Notice of Intent to Plug and Abandon
the Tenneco Well No. 21-19.

Dear Mr. Matthews:

Enclosed is a sundry notice with attached information for the referenced well located in Section 19, Township 2 South, Range 1 East, Uintah County, Utah. Flying J Oil & Gas Inc. hereby requests approval to plug and abandon the well as described in the attached procedure.

Thank you for your consideration of this request. Please contact me if you require any additional information regarding this submittal.

Sincerely,

John R. Baza
John R. Baza
Sr. Petroleum Engineer

Enclosure

RECEIVED

NOV 20 1991

DIVISION OF
OIL GAS & MINING

Form 9
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee
2. Name of Operator Flying J Oil & Gas Inc.		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P.O. Box 540180, N.S.L., Utah 84054-0180		8. Unit or Communitization Agreement N/A
4. Telephone Number 801-298-7733		9. Well Name and Number Tenneco 21-19
5. Location of Well Footage : 1150' FNL, 2032' FWL Q.Q. Sec. T., R., M. : NE NW Sec 19, T. 2S, R. 1E		10. API Well Number 43-047-31004
		11. Field and Pool, or Wildcat Bluebell
		County : Uintah State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate Date Work Will Start _____	Date of Work Completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to abandon well in accordance with the attached procedure.

RECEIVED

NOV 20 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature John R. Baza John R. Baza Title Sr. Petroleum Eng Date 11/18/91
(State Use Only)

PLUGGING AND ABANDONMENT PROCEDURE
TENNECO WELL NO. 21-19
November 13, 1991

Purpose: Plug and abandon the well.

PERTINENT INFORMATION

Well Location: 1150' FNL, 2032' FWL (NE NW)
Sec. 19, T. 2S, R. 1E
Uintah Co., Utah

TD: 13,614'

PBTD: 10,600'

Completion Date: 12-26-81

Casing: 9-5/8", 36#, J-55 @ 2141' w/ 530 sx
7", 26/29#, N-80 @ 10,018' w/ 730 sx
5", 18#, @ 9806'-13,614' w/ 455 sx
NOTE: Calculated cement top on 7" csg is 7224' in depth.

No CBL

Perforations: 8439'-10,384', 36 intv., 104', 312 holes
10,004'-10,380', 3 intv., 22', 44 holes

PROCEDURE

1. Circulate out hydraulic pump. Pull std valve and equalize well.
2. Release Baker #47-B2 R-3 Retrievable csg pkr @ 8330'. TOOH w/ tbg and pkr.
3. CO wellbore to PBTD @ 10,600'. (CIBP set on wireline 6/26/90).
4. Spot 100' cement plug from 10,500' to 10,600'.
5. Set 7", 29# CIBP @ 8400'. Spot 100' cement plug over CIBP from 8300' to 8400'.
6. Spot 100' cement plug from 5200' to ~~5300'~~ 4350 - 4250
7. Spot 100' cement plug from 2100' to 2200'.

Page 2
Tenneco 21-19 P&A
November 13, 1991

8. Set 10 sx cement inside 7" csg at surface. Set equivalent depth of cement plug in all open csg annuli at surface.
9. Cut 9-5/8" & 7" csg off 4-1/2' below ground level. Install 5" OD dry hole marker.
10. Disassemble tank battery. Restore location.

NOTE: Intervals between plugs to contain treated noncorrosive (corrosion inhibitor and/or oxygen scavenger) water.

6-20-90

TENNESSEE 21-19

40' 2-29-81 (ONLY 24" HOLE).
16" CONDUCTOR (GL) CMT TO SURFACE
W/ RED-MIX.

8-20-81 (ONLY 12 1/2" HOLE).
9 5/8" 36# J-55 SURFACE CS9. K3 MEAS.
CMT W/ 530-SKS "G". RUN 153' of 1"
CMT W/ 250-SKS "G".

8-30-81 CMT DOWN CONDUCTOR PIPE
W/ 125-SKS "G".

2141'

REGULATION:

1/4" — 120'	2 1/4" — 4343'	1 1/2" — 7820'
1/2" — 718'	2 3/4" — 4626'	1" — 8215'
1" — 1000'	2 1/2" — 4882'	1 1/4" — 9017'
1 1/2" — 1279'	2" — 4920'	1 3/4" — 9934'
2" — 1720'	1 3/4" — 5014'	1 1/2" — 12040'
2 1/2" — 1720'	1 1/2" — 5260'	1 1/4" — 12,500'
3" — 2463'	1 1/4" — 5247'	1 1/8" — 12,560'
3 1/2" — 2822'	1 3/8" — 5800'	3/4" — 12,910'
4" — 3091'	1 1/8" — 5960'	20" — 13,075'
4 1/2" — 3404'	1 7/8" — 6402'	1" — 13,241'
5" — 3706'	1 3/4" — 6803'	1/2" — 13,616'
5 1/2" — 4050'	1 1/2" — 7416'	

6-30-90 TAP DATA:

(1) K13	20.00'
(2) 260-UTS 2 3/8" GULF AND 6.50TH N-80 T139	8248.24'
(3) NAT TYPE 'V' 049 PUMP CAVITY 3 3/4" OD X 2.250" ID	24.22'
(4) 1-UT T139 P1/A	31.57'
(5) BAKUM 47-32 R-3 DBL-BAY OUT CS9 PKR W/ 5.968" OD CAUSE & P1-93 SET IN 12,000# COMPRESSION	8.00'
12,000# COMPRESSION	8332.03'
BOTTOM of PICK	- 2.33'
NAT STD VALUE SEATS @	8329.70'
	8299.00'

8439' 6-26/27-90 PERM GIN INTERVENS 8439' TO
10,384', 36-INTV, 104', 312-DEPTH. REF 109
COMPENSATED NEUTRON FORMATION DENSITY
DATED 9-26-81 & 11-26-81.

- NOTE: (1) PERM INTV 8439' TO 2292' W/ 4 1/2" OD CS9 GUNS,
3-53PF, 23-INTV, 66', 190-DEPTH.
(2) PERM INTV 2292' TO 9955' W/ 3 3/8" OD CS9 GUNS,
3-53PF, 5-INTV, 14', 42-DEPTH.
(3) PERM INTV 9955' TO 10,384' W/ 2 1/2" OD TOS GUNS,
3-53PF, 6-INTV, 24', 92-DEPTH.
(4) 5-32-83 OLD-DEPTH OPEN ABOVE P13TD @
10,000'. 10,004-12' (8), 10,326-32' (61), & 10,372-80'
(8), 3-INTV, 22', 44-DEPTH.
(OLD & NEW PERM) 8439' TO 10,384', 39-INTV, 126',
356-DEPTH.



FLYING J OIL & GAS INC.

333 WEST CENTER STREET - P.O. BOX 540180 - NORTH SALT LAKE, UTAH 84054-0180
(801) 298-7733

November 18, 1991

Mr. Frank Matthews
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203


Re: Notice of Intent to Plug and Abandon
the Tenneco Well No. 21-19.

Dear Mr. Matthews:

Enclosed is a sundry notice with attached information for the referenced well located in Section 19, Township 2 South, Range 1 East, Uintah County, Utah. Flying J Oil & Gas Inc. hereby requests approval to plug and abandon the well as described in the attached procedure.

Thank you for your consideration of this request. Please contact me if you require any additional information regarding this submittal.

Sincerely,


John R. Baza
Sr. Petroleum Engineer

Enclosure

RECEIVED

NOV 27 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well



Oil Well



Gas Well



Other (specify)

9. Well Name and Number

Tenneco 21-19

2. Name of Operator

Flying J Oil & Gas Inc.

10. API Well Number

43-047-31004

3. Address of Operator

P.O. Box 540180, N.S.L., Utah 84054-0180

4. Telephone Number

801-298-7733

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage : 1150' FNL, 2032' FWL

County : Uintah

CQ. Sec. T., R., M. : NE NW Sec 19, T. 2S, R. 1E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☒ Abandonment
☐ Casing Repair
☐ Change of Plans
☐ Conversion to Injection
☐ Fracture Treat
☐ Multiple Completion
☐ Other
- ☐ New Construction
☐ Pull or Alter Casing
☐ Recompletion
☐ Shoot or Acidize
☐ Vent or Flare
☐ Water Shut-Off

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment
☐ Casing Repair
☐ Change of Plans
☐ Conversion to Injection
☐ Fracture Treat
☐ Other
- ☐ New Construction
☐ Pull or Alter Casing
☐ Shoot or Acidize
☐ Vent or Flare
☐ Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to abandon well in accordance with the attached procedure.

RECEIVED

NOV 27 1991

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-27-91

BY: [Signature]

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

John R. Baza

Title Sr. Petroleum Engineer

Date 11/18/91

(State Use Only)

PLUGGING AND ABANDONMENT PROCEDURE
TENNECO WELL NO. 21-19
November 13, 1991

Purpose: Plug and abandon the well.

PERTINENT INFORMATION

Well Location: 1150' FNL, 2032' FWL (NE NW)
Sec. 19, T. 2S, R. 1E
Uintah Co., Utah

TD: 13,614'

PBTD: 10,600'

Completion Date: 12-26-81

Casing: 9-5/8", 36#, J-55 @ 2141' w/ 530 sx
7", 26/29#, N-80 @ 10,018' w/ 730 sx
5", 18#, @ 9806'-13,614' w/ 455 sx
NOTE: Calculated cement top on 7" csg is 7224' in depth.

Perforations: 8439'-10,384', 36 intv., 104', 312 holes
10,004'-10,380', 3 intv., 22', 44 holes

PROCEDURE

1. Circulate out hydraulic pump. Pull std valve and equalize well.
2. Release Baker #47-B2 R-3 Retrievable csg pkr @ 8330'. TOOH w/ tbg and pkr.
3. CO wellbore to PBTD @ 10,600'. (CIBP set on wireline 6/26/90).
4. Spot 100' cement plug from 10,500' to 10,600'.
5. Set 7", 29# CIBP @ 8400'. Spot 100' cement plug over CIBP from 8300' to 8400'.
6. Close rams & test csg to 600 psi for 15 minutes.
7. Spot 100' cement plug from 4250' to 4350'.
8. Spot 100' cement plug from 2100' to 2200'.

RECEIVED

NOV 27 1991

DIVISION OF
OIL GAS & MINING

Page 2
Tenneco 21-19 P&A
November 13, 1991

9. Set 10 sx cement inside 7" csg at surface. Set equivalent depth of cement plug in all open csg annuli at surface.
10. Cut 9-5/8" & 7" csg off 4-1/2' below ground level. Install 5" OD dry hole marker.
11. Disassemble tank battery. Restore location.

NOTE: Intervals between plugs to contain treated noncorrosive (corrosion inhibitor and/or oxygen scavenger) water.

6-20-90

TENNCO 21-19

7-29-81 (ONLY 24" HOLES)
16" CONDUCTOR (BL) CMT TO SURFACE
W/ RADI-MIX.

8-20-81 (ONLY 12 1/2" HOLES)
9 5/8" 36# 5-55 SURFACE CSD, K3 MATHS.
CMT W/ 5-30-51K3 "B" RUN 155' OF 1"
CMT W/ 2-50-51K3 "B"
8-30-81 CMT DOWN CONDUCTOR PINK
W/ 125-51K3 "B"

2141'

REDUCTION

1/40 - 120'	2 1/20 - 4343'	1 1/20 - 7820'
1/10 - 718'	2 1/20 - 4626'	1/10 - 8215'
1/20 - 1000'	2 1/20 - 4882'	1/20 - 9017'
0 - 1279'	20 - 4920'	1 1/20 - 9934'
1/40 - 1720'	1 1/20 - 5074'	1 1/20 - 12040'
1/10 - 2463'	1 1/20 - 5260'	1 1/20 - 12,500'
1/10 - 2822'	1 1/20 - 5247'	7 1/20 - 12,580'
1 1/20 - 3091'	1 1/20 - 5800'	3 1/20 - 12,900'
20 - 3404'	1 1/20 - 5960'	20 - 13,075'
1 1/20 - 3706'	20 - 6402'	10 - 13,241'
1 1/20 - 4050'	1 1/20 - 6503'	1 1/20 - 13,616'
	1 1/20 - 7416'	

6-30-90 TDS DATA

(1) K13 - - - - -	20.00'
(2) 260-UTS 2 1/8" GULF DRD 6.50X N-80 TTS9	8248.24'
(3) NAT TYPED 1' 0 1/2" PUMP CAVITY 3 5/8" OD X 2.250" ID	24.22'
(4) 1-UT TTS9 PVR - - - - -	31.52'
(5) BAKED 40-32 R-2 DBL END NAT CSD PKR W/ 5.965" OD GULF & N-80 SET IN 12,000# COMPRESSION	8.00'
12,000# COMPRESSION - - - - -	8332.03'
BOTTOM OF PICK - - - - -	- 2.33'
NAT STD VALUE SETS @ - - - - -	8329.70'
	8299.00'

8432' 6-24/27-90 PERM 31R INTERVIEWS 8439' TO
10,384', 36-INTV, 1045, 312-PTS. RUP 49
COMPENSATED NEUTRON FORMATION RESISTIVITY
DATED 9-26-81 & 11-26-81.

- NOTE: (1) PERM INTV 8432' TO 9292' W/ 4 1/2" OD CSD BUNS,
3-55PF, 23-INTV, 66', 190-PTS.
(2) PERM INTV 9292' TO 9955' W/ 3 1/2" OD CSD BUNS,
3-55PF, 5-INTV, 141', 42-PTS.
(3) PERM INTV 10384' TO 10384' W/ 2 1/2" OD CSD BUNS,
3-55PF, 6-INTV, 24', 52-PTS.
(4) 5-32-82 GLO-PTS OPEN ABOVE DSTD @
10,000', 10,004-12' (8), 10,326-32' (61), & 10,392-80'
(8), 3-INTV, 22', 42-PTS.
(OLD & NEW PERS) 8432' TO 10,384', 39-INTV, 126,
356-PTS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number FEE
2. Name of Operator Flying J Oil and Gas		7. Indian Allottee or Tribe Name NA
3. Address of Operator PO Drawer 130 Roosevelt Utah 84066		8. Unit or Communitization Agreement NA
4. Telephone Number 722-5166		9. Well Name and Number TENNECO 21-19
5. Location of Well Footage : 1150' FNL 2032' FWL SE NW QQ, Sec, T., R., M. : SEC 19, T2S R1E		10. API Well Number 43 047 31004
County : Uintah State : UTAH		11. Field and Pool, or Wildcat Bluebell

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>P & A</u>

Date of Work Completion 12/12/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

RECEIVED

JAN 08 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

J. KREG HILL

Title

PRODUCTION
SUPERINTENDENT

Date 1/7/92

(State Use Only)

ATTACHMENT
PAGE 2 OF 2

7/29/81: 40' X 16" CONDUCTOR CMT TO SURFACE

8/20/81: 9 5/8" 36# J-55 CSG CMT W/530 SKS "G", RUN 155' OF 1' CMT
W/250 SKS (G), CMT DOWN CONDUCTOR W/125 SKS "G".
7" 26# N-80 LT&C BRD CSG F/SURF TO 6213'.
7" 29# N-80 LT&C BRD CSG F/6213' TO 10,018' CMT W/730 SKS
SELF STRESS CMT.

12/5/81: 5" 18# F/9,806' TO 13,614' CMT W/455 SKS "G".

12/8/91: PLUG #1 10 SKS "H" 16.4 PPG, 1.06 YIELD CONTAINING 1%
HR-5 SET CMT APPROX 100' ON TOP OF CIBP @10,600'.

12/10/91: PLUG #2 HALLIBURTON 7" EZ DRILL CIBP W/L SET @8400'.

12/11/91: PLUG #2 21 SKS PREMIUM AG250, 16.4 PPG, 1.06 YIELD,
F/8400' TO 8300'.

12/11/91: PLUG #3 21 SKS PREMIUM AG250, 16.4 PPG, 1.06 YIELD,
4/4350' TO 4250'.

12/11/91: PLUG #4 21 SKS PREMIUM AG250, 16.4 PPG, 1.06 YIELD,
F/2200' TO 2100'.

12/11/91: PLUG #5 10 SKS PREMIUM AG250, 16.4 PPG, 1.06 YIELD F/50'
TO SURFACE.

H2O BETWEEN CMT PLUGS CONTAINS 1/1000 GAL. HALLIBURTON
ANHIB CORROSION & OXYGEN SCAVANGER.

12/12/91: INSTALL 5" DRY HOLE MARKER.

RECEIVED

JAN 08 1992

DIVISION OF
OIL GAS & MINING

TENNECO 21-19 SE NW SEC. 19

T 2 S R 1 E

API 047-31004

PLA 12-12-1991

LAST OPERATOR FLYING J ✓

CURRENT STATUS.

STEAM GENERATOR RUNNING TO
HEAT OIL FOR SHIPMENT.

NAME ON WELL SITE SIGN IS

PETROCO #3

EQUIPMENT BEING OPERATED
BY JIM MOSSIER.

722-9948 OR 823-6614

CURRENT PIT.

I HAVE SPOKEN TO
CRAIG HALL OF FLYING J
& JIM MOSSIER ABOUT THIS
MATTER

mt.

10/27/92

10-28-92

Talked to John Barga
about liability of someone else using
their battery. He was not aware
of it but will check into it.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

NA

8. Unit or Communitization Agreement

NA

9. Well Name and Number

TENNECO 21-19

10. API Well Number

43 047 31004

11. Field and Pool, or Wildcat

Bluebell

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

JAN 12 1993

2. Name of Operator

FLYING J OIL AND GAS

DIVISION OF

3. Address of Operator

PO DRAWER 130 Roosevelt, Utah 84066

4. Telephone Number

722 5166

5. Location of Well

Footage : 1150' FNL 2032' FWL

County : Uintah

QQ, Sec. T., R., M. : NE NW SEC 19 T25 R1E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other RELEASE FROM RESTORATION & DAMAGES | |

Approximate Date Work Will Start

COPY

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED DOCUMENTS WHICH EXPLAIN OUR ACTIONS CONCERNING ABANDONMENT OF THE TENNECO 21-19.

IN SUMMARY OF ATTACHED, CRESENT TRUCKING PURCHASED THE TENNECO SURFACE LOCATION FROM RICHARD JENSEN. IN LIEU OF RESTORATION OF THE WELL SITE, FLYING J HAS TRADED THE SURFACE EQUIPMENT TO CRESENT FOR THEIR USE.

FINALLY, A DAMAGE RELEASE WAS EXECUTED (SEE ATTACHED), BETWEEN FLYING J AND CRESENT TRUCKING, RELEASING FLYING J FROM ALL PRESENT AND FUTURE CLAIMS.

IT IS FLYING J'S OPINION THAT ALL OBLIGATIONS CONCERNING ABANDONMENT OF THIS WELL HAVE BEEN SATISFIED.

14. I hereby certify that the foregoing is true and correct

Name & Signature

J. KREG HILL

Title

PRODUCTION
SUPERINTENDENT

Date

1/8/93

(State Use Only)



FLYING J OIL & GAS INC.

333 WEST CENTER STREET - P.O. BOX 540180 - NORTH SALT LAKE, UTAH 84054-0180

(801) 298-7733 November 10, 1992

Mr. Jim Moser
Crescent Trucking, Inc.
P.O. Box 1424
Roosevelt, UT 84066

RE: Tenneco #21-19
SENW 19-2S-1E, USM
Uintah County, UT

Dear Mr. Moser:

Pursuant to your agreement with Mr. Kreg Hill of Flying J Oil & Gas Inc.'s district office in Roosevelt, UT, I am enclosing a Damage Release covering the subject location. It is my understanding that Crescent has purchased the surface from Mr. Richard Jensen and plans to use it to store and sell reclaimed oil from your trucking and disposal operations. As the surface owner and in lieu of further reclamation and restoration of the surface, Flying J herewith agrees to trade you three 480 bbl tanks and the triplex building currently situated on the subject lands. Any further restoration of the surface will be at the sole cost and risk of Crescent and Flying J will have no further obligation to perform any work at the site.

If this is a correct representation of your understanding and agreement, please so indicate by signing and returning one copy of this letter and one copy of the Damage Release, which must be acknowledged at the bottom by a Notary Public, to me at the letterhead address in the enclosed, self-addressed envelope.

If there is anything with which you disagree, please contact me immediately at the letterhead telephone number to discuss the problem.

Yours very truly,

LaVonne J. Garrison-Stringer
Land Manager

ACCEPTED AND AGREED TO THIS 30 DAY OF NOVEMBER 1992

CRESCENT TRUCKING, INC.

By:

Title: owner

DAMAGE RELEASE

The undersigned Crescent Trucking, Inc., whose address is P.O. Box 1424, Roosevelt, UT 84066, for good and valuable consideration in hand paid by FLYING J OIL & GAS INC., the receipt and sufficiency of which is hereby acknowledged, does hereby release and discharge the corporation, its employees, agents, associates, partners, affiliated companies, contractors successors and assigns from any and all actions, causes of actions, suits, claims and demands whatsoever for damages including, but not limited to, growing crops, livestock, fences and/or pasture lands, and any and all improvements made to the hereinafter described premises which damages may have been caused by the drilling, routine operations and/or subsequent abandonment of the well or the building of roads and any other facilities necessary for the drilling and ingress and egress and/or routine operations of the #21-19 Tenneco well located on the following described lands:

TOWNSHIP 2 SOUTH, RANGE 1 EAST, U.S.M.

Section 19: SE/4NW/4

Uintah County, UT

This Damage Release shall be deemed to be and is to be a complete discharge satisfaction and waiver of the lessee's obligation to pay any and all such damages as provided in the existing oil and gas lease upon and covering the aforescribed lands.

The surface owner agrees Flying J will be allowed sufficient time to remove all tanks and equipment from the location after the plugging and abandoning of the #21-19 Tenneco well. This Damage Release shall be binding upon the signatories hereto, their heirs, devisees, administrators, executors, successors and/or assigns.

Dated this 30 day of November 1992

CRESCENT TRUCKING, INC.

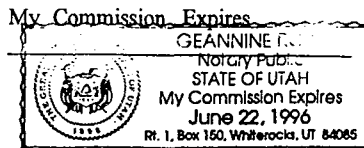
Jim Moser
JIM MOSER

TAX ID No.: _____

STATE OF UTAH)
) ss
County of Duchesne)

The foregoing instrument was acknowledged before me by Jim Moser this _____ day of July 1992.

WITNESS my hand and official seal.



Geannine R. [unclear]
Notary Public for the State of Utah
Residing at Roosevelt, Utah

WARRANTY DEED

RICHARD JENSEN DBA UNITED STATES DISTRIBUTING, of Roosevelt, County of Duchesne, State of Utah, GRANTOR(S) hereby CONVEY(S) and WARRANT(S) to CRESCENT TRUCKING, INC., GRANTEE(S) of P.O. Box 1424, Roosevelt Utah 84066 for the sum of -----TEN----- Dollars and other good and valuable consideration, the following described tract of land in Uintah County, State of Utah:

Beginning 330 feet West and 1320 feet South of the Northeast Corner of the Northwest Quarter of Section 19, Township 2 South, Range 1 East, USM, and running thence West 528 feet; thence North 300 feet; thence East 528 feet; thence South 300 feet to the point of beginning.

TOGETHER with a right-of-way described as follows: Beginning 330 feet West of the Northeast Corner of the Northwest Quarter of Section 19, Township 2 South, Range 1 East, USM, and running thence South 1320 feet; thence West 50 feet; thence North 1320 feet; thence East 50 feet to the point of beginning.

Grantee agrees to pay for any loss to said lands by any oil spillage.

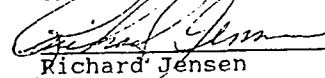
TOGETHER with all improvements and appurtenances thereunto belonging.

SUBJECT to all existing easements and rights-of-way.

EXCEPTING therefrom all oil, gas, and mineral rights.

WITNESS the hand of said grantor this 8th day of September, A.D. 1992.

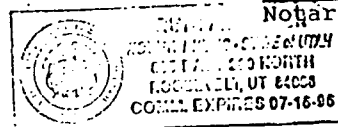
UNITED STATES DISTRIBUTING

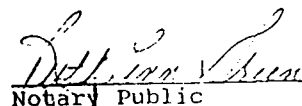

Richard Jensen

ENTRY 92004720
BOOK 534 PAGE 139 \$7.50
08-SEP-92 12:25
RANDY SIMMONS
RECORDER, UTAH COUNTY, UTAH
BASIN LAND TITLE, INC.
335 W. 50 N. #E-7
Rec By: SYLENE ACCUTTOROOF, DEPUTY

STATE OF UTAH)
COUNTY OF DUCHESNE) ss.

On the 8th day of September, A.D. 1992, personally appeared before me Richard Jensen dba UNITED STATES DISTRIBUTING, the signer of the within instrument, who duly acknowledged to me that he executed the same.




Notary Public

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
On notice this form for proposals to drill new wells, significantly deepen existing wells, below current bottom hole depths, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELLS <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SEE ATTACHED LIST		7. UNIT or GA AGREEMENT NAME:
2. NAME OF OPERATOR FLYING J OIL & GAS INC.		8. WELL NAME AND NUMBER SEE ATTACHED LIST
3. ADDRESS OF OPERATOR 333 WEST CENTER STREET, NORTH SALT LAKE, UT 84054		9. API NUMBER: SEE ATTACHED LIST
4. LOCATION OF WELLS FOOTAGES AT SURFACE: SEE ATTACHED LIST		10. FIELD AND POOL, OR WILDCAT SEE ATTACHED LIST

FOOTAGES AT SURFACE: SEE ATTACHED LIST

COUNTY: DUCHESNE & UTAH

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEE ATTACHED LIST

STATE: UTAH

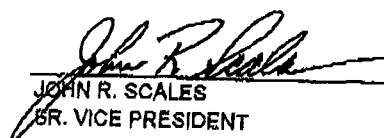
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completed on	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective November 1, 2004, operation of this well was taken over by:
FLYING J OIL & GAS INC.
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054

The previous operator was:

FLYING J INC.
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054


JOHN R. SCALES
SR. VICE PRESIDENT

Effective November 1, 2004, Flying J Oil & Gas Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Surety Bond #08/57276 issued by Fidelity and Deposit Company of Maryland

NAME (PLEASE PRINT) CHRIS J. MALAN

SIGNATURE

TITLE VICE PRESIDENT

DATE NOVEMBER 9, 2004

(B/2000)

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DIV. OF OIL, GAS & MINING

API #	WELL NAME	WELL TYPE	FIELD	COUNTY	QTR/QTF	SEC	TWP	RNG	FOOTAGES AT SURFACE
4301330158	K W CARRELL 1	Oil Well	ALTAMONT	DUCHESNE	SE	NW 27	020S	030W	2965 FSL 1980 FWL
4301330209	FARNSWORTH 1	Oil Well	ALTAMONT	DUCHESNE	SE	NW 18	010S	040W	1326 FNL 0710 FEL
4301330258	SHINER 1-14A4	Oil Well	ALTAMONT	DUCHESNE	SE	NW 14	010S	040W	1437 FNL 1081 FEL
4301331160	JESSEN 2-14A4	Oil Well	ALTAMONT	DUCHESNE	S	SW 14	010S	040W	1112 FSL 1110 FWL
4301331295	BASTIAN 4-8A1	Gas Well	BLUEBELL	DUCHESNE	S	WSE 08	010S	010W	1907 FSL 2424 FEL
4304731004	TENNECO 21-19	Oil Well	BLUEBELL	UINTAH	SE	NW 19	020S	010E	1000 FNL 2032 FWL

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NOV 09 2004

DIV. OF OIL, GAS & MINING

3. FILE

Designation of Agent/Operator

Merger

Unit:

[illegible]

n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 11/10/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 11/10/2004
3. Bond information entered in RBDMS on: 11/10/2004
4. Fee/State wells attached to bond in RBDMS on: 11/10/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 8757276
2. The **FORMER** operator has requested a release of liability from their bond on: 8/23/2004
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/15/2004

COMMENTS: